



Need for a new market design?

Montel Nordic Energy Day
20 August 2026

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part of eex group

 **epexspot**

EPEX SPOT at a glance

470+ trading members

918 TWh traded
in 2025

Largest power spot market in Europe

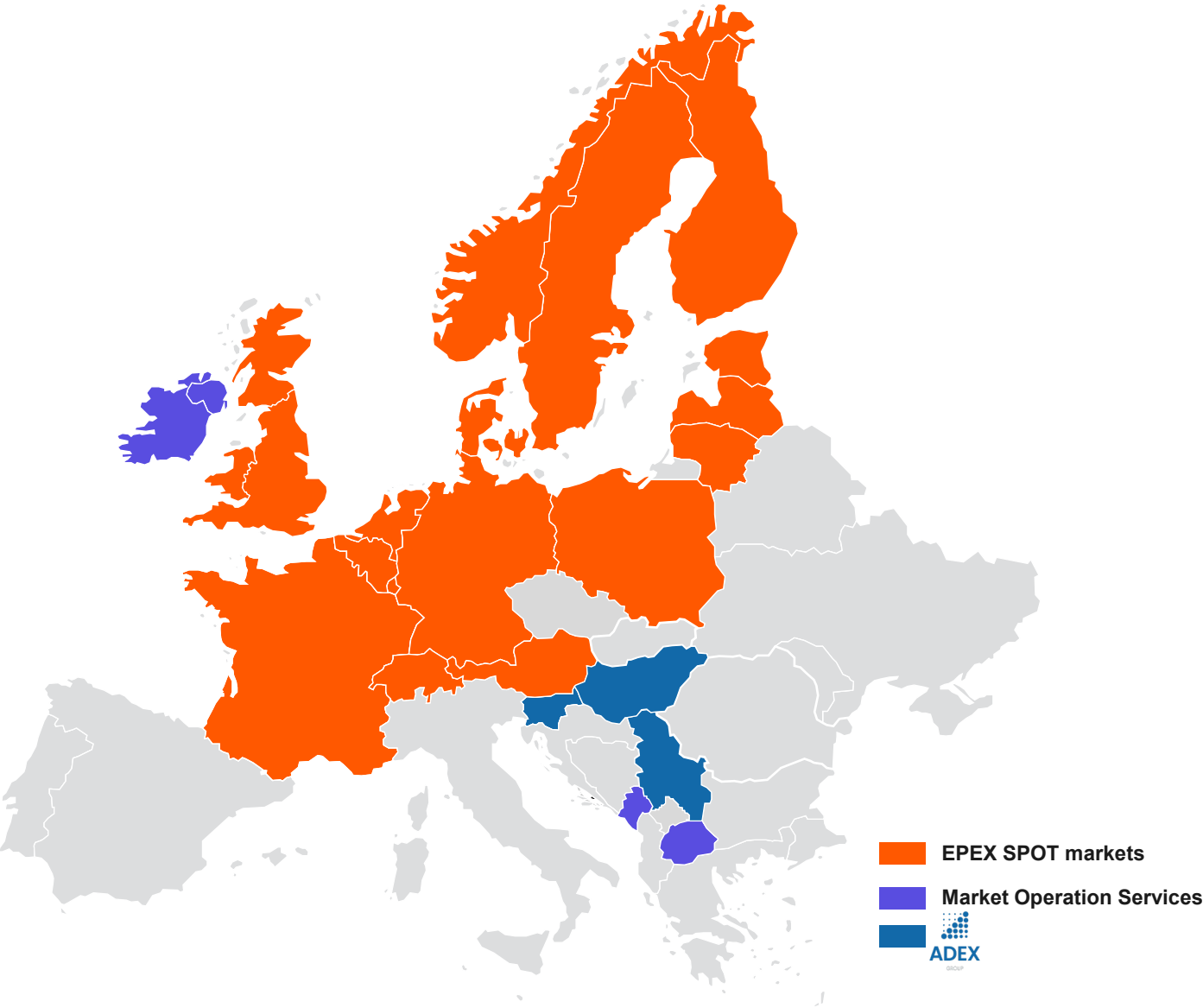
Pan-EU GOs auction

+15% of traded volume in H1 2026

Localflex solution



Markets covered under Clearing House, generating cross-margining benefits within EEX Group



What has the current market design delivered?



**Market
Coupling**



**€32 B welfare
across 50+
borders**



**Interconnected
markets**



**Stronger security
of supply**



**Liquid
markets**



**Portfolio
optimization**



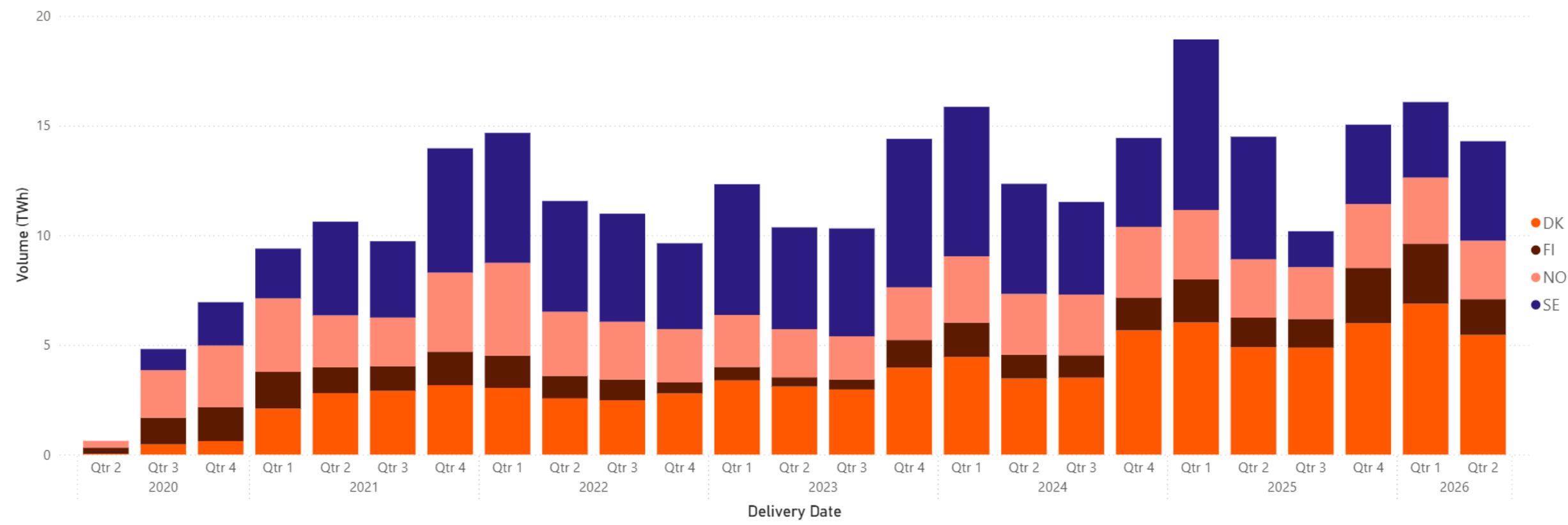
**Transparent
price signals**



**Investment
electricity
system**

EPEX SPOT Nordic markets continued growth

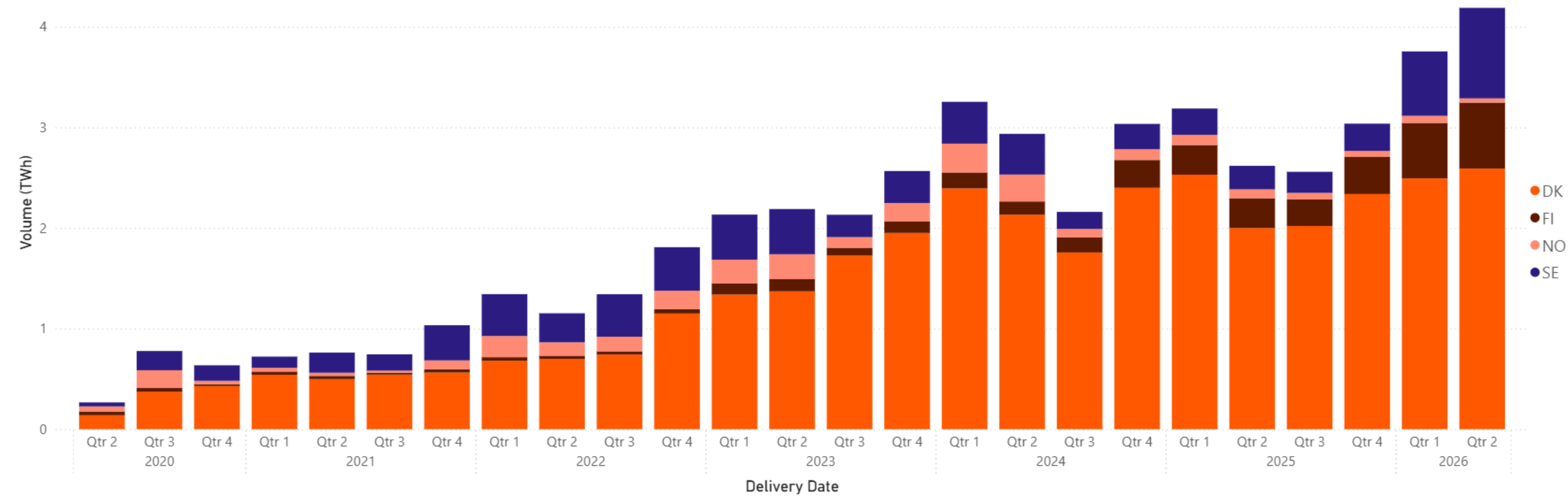
294+ TWh traded in the Nordic Day-Ahead market since EPEX go-live



Note that volumes are calculated by using the following methodology:
For auction trading, the one-sided Market Clearing Volume is listed.
For continuous trading, the aggregated sell & buy volume is divided by 2.

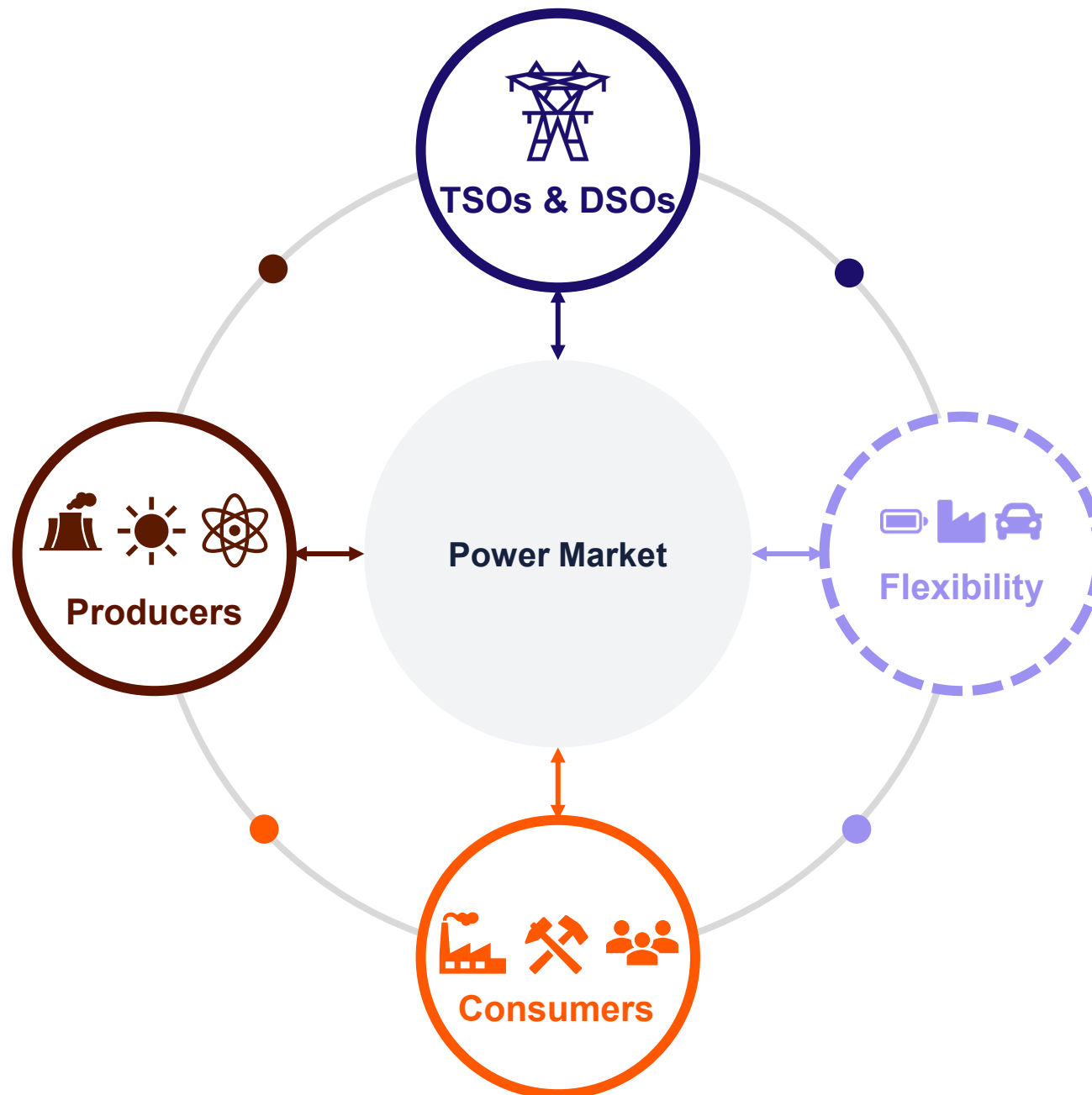
EPEX SPOT Nordic markets continued growth

49+ TWh traded in Nordic Intraday continuous market since EPEX go-live



Note that volumes are calculated by using the following methodology:
For auction trading, the one-sided Market Clearing Volume is listed.
For continuous trading, the aggregated sell & buy volume is divided by 2.

The power system



Confidential

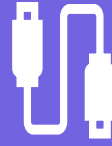
The key challenge: adapting market design to changing system needs



The proven foundation

Solves the original problem

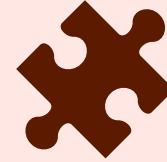
- Market Coupling
- Liquidity
- Contribution to security of supply
- Optimal dispatch
- Optimal use of costly cross-border infrastructure



Successfully adapted

Transition challenges already met

- 15-minute products
- Increasing liquidity on intraday markets
- Flow-based market coupling



The next frontier

Solutions beyond today's design

- Increased electrification
- Affordability of electricity
- Unlock flexibility across all grid levels
- Local congestion management

Energy transition

Conclusion – Do we need a new market design?

*The current market design enables **€32 bn** efficiency gains across the European continent.*

***Integration** of renewables, flexible assets and storage naturally fits into the current market design.*

*Specific challenges require specific solutions that work **alongside** the current market design.*

*Market evolution needs to preserve the substantial benefits of the current market design through **price signals**.*

part of eex group



Thank you