

Updates of flexibility markets

Montel
Short-term power markets seminar 2024

Oslo, 28.08.2024



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Global drivers



Challenges and Solutions



Adequacy



Congestions



Instability

Challenges and Solutions



Adequacy



Congestions



Instability

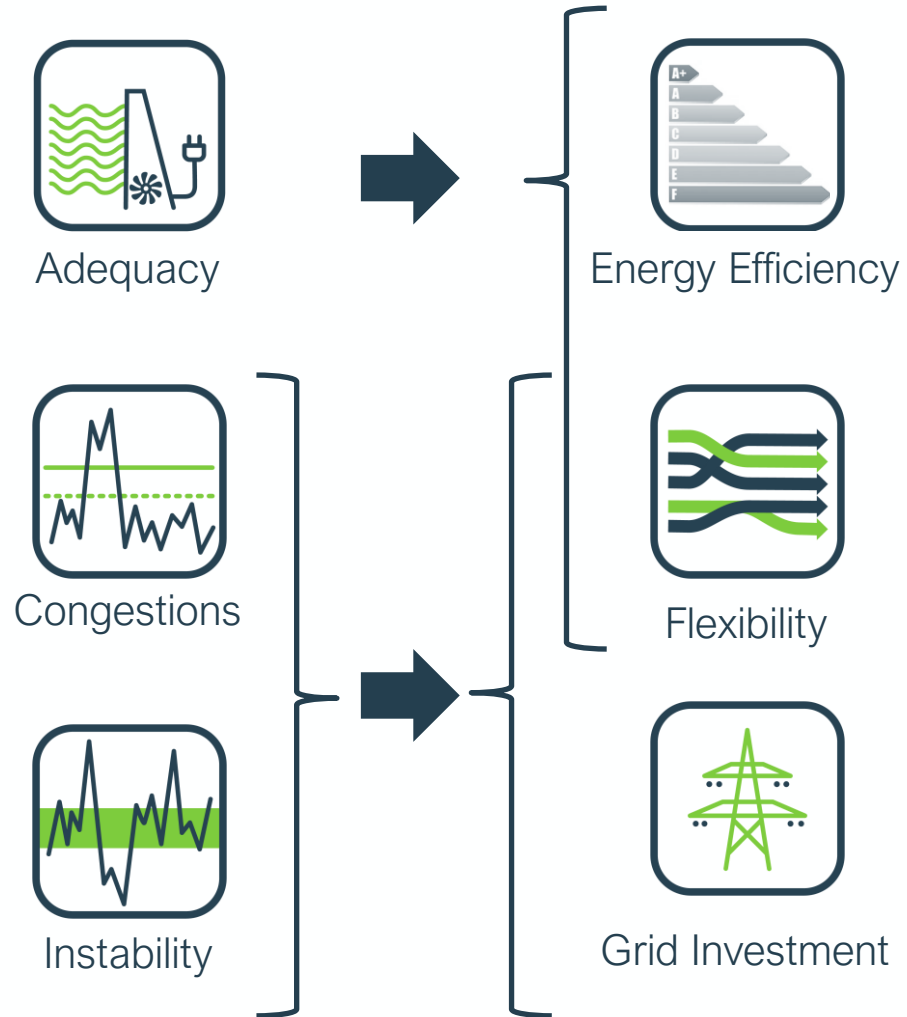


Energy Efficiency

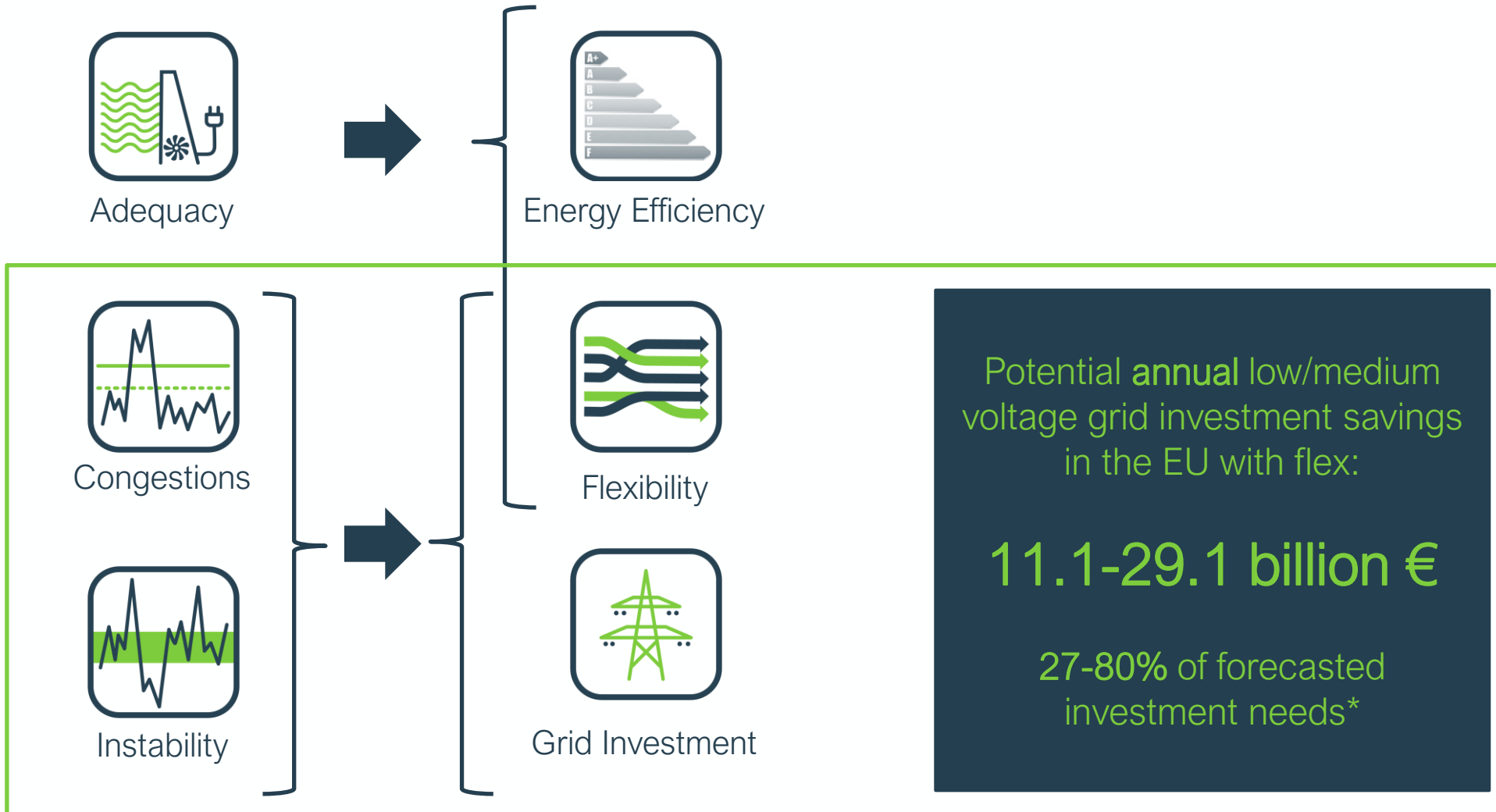


Flexibility

Challenges and Solutions



Challenges and Solutions

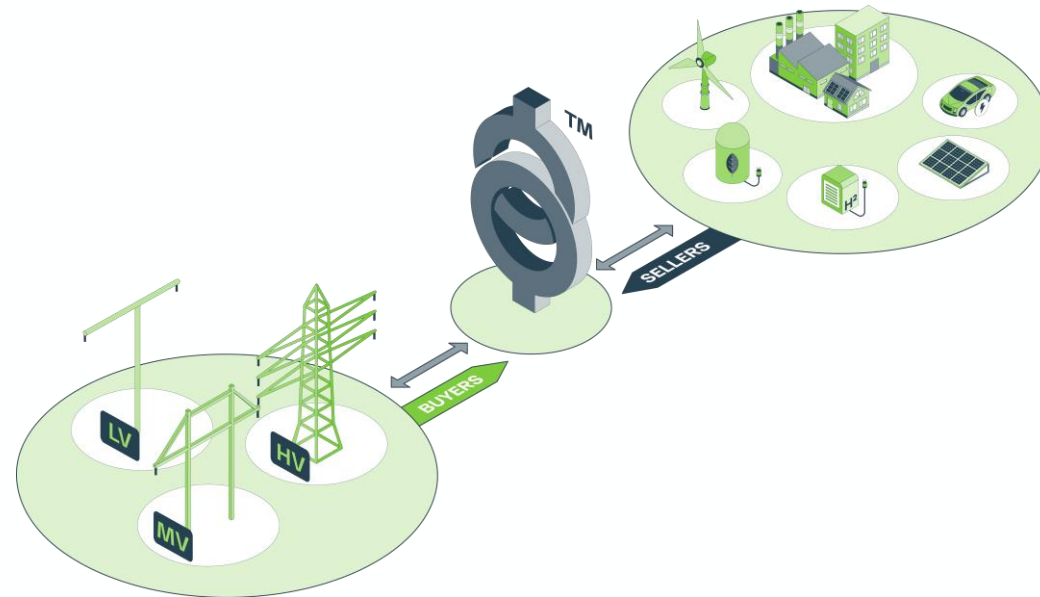


The role of a market

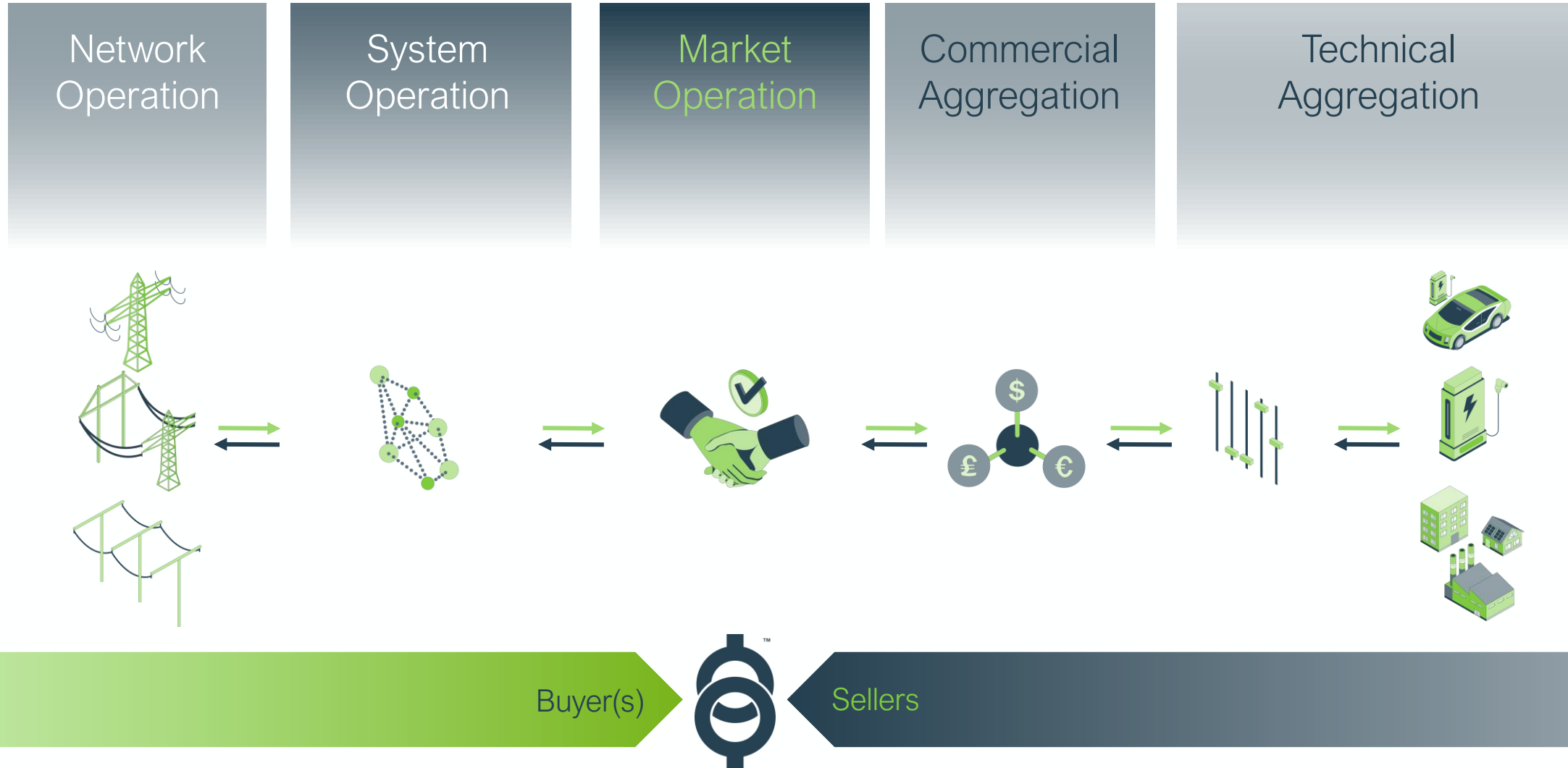
Provide visibility of scarcity in the grid!

Provide visibility of available flexibility in the grid!

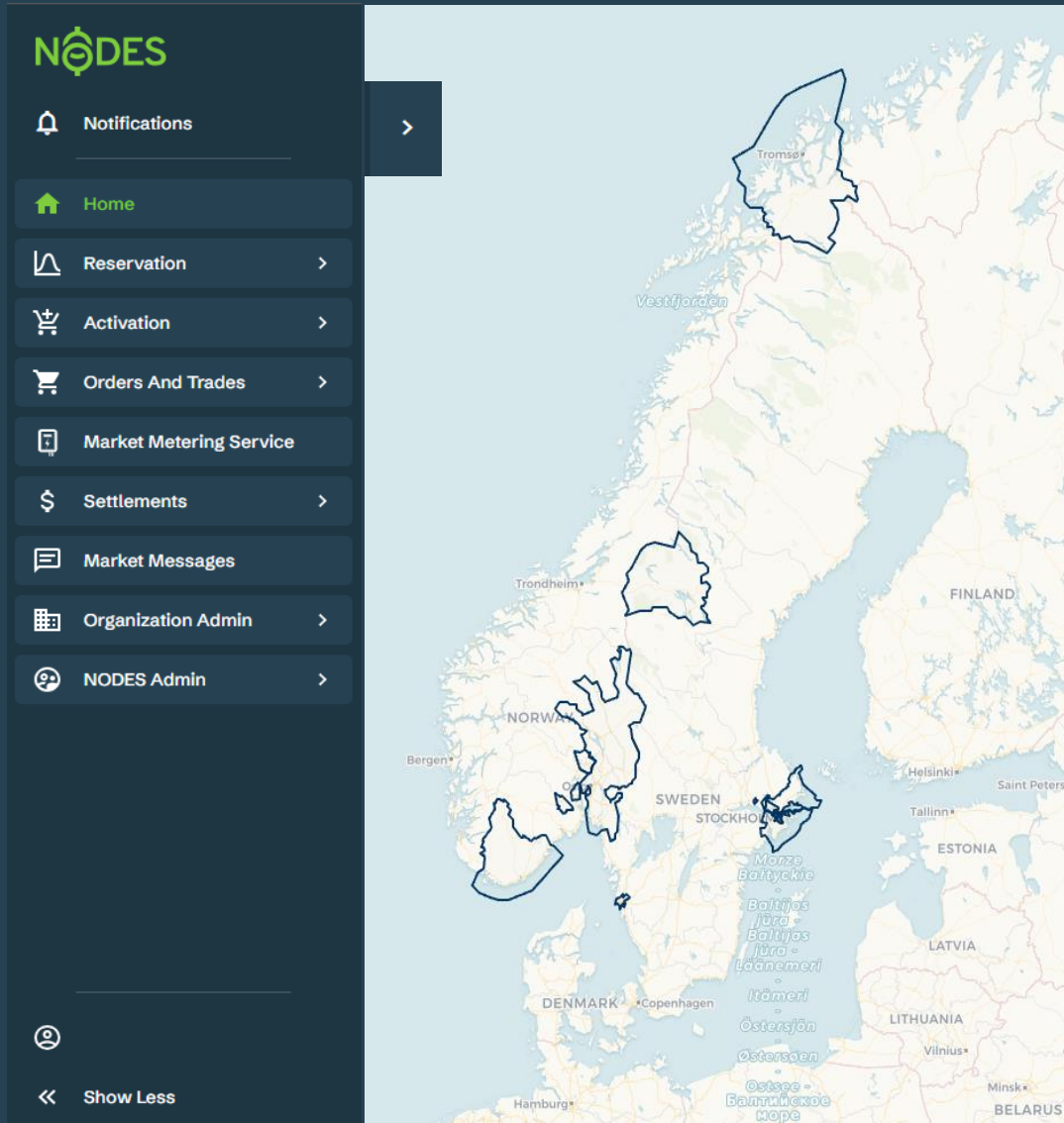
Provide relevant price signals!



New digital flexibility value chain



NODES markets and research initiatives



- ⌘ NorFlex & EuroFlex 
- ⌘ sthlmflex 
- ⌘ Effekthandel Väst 
- ⌘ Jämtkraft Elnät 
- ⌘ IntraFlex 
- ⌘ Mitnetz 
- ⌘ Euniversal 
- ⌘ Opentunity 
- ⌘ SmartSenja 
- ⌘ CINELDI 
- ⌘ FlexLab 
- ⌘ Engene 
- ⌘ Ontario LEM 
- ⌘ Essex PowerShare 

EU Demand Response Network Code

Upcoming legally binding rules

- Scope

- ⌘ Aggregation models
- ⌘ Prequalification
- ⌘ Flexibility register
- ⌘ System Operator coordination
- ⌘ Local flexibility markets



EU Demand Response Network Code

Main principles

- ⊕ Technology neutral, adapt market rules to grant market access to Distributed Energy Resources (DER), including storage and aggregated resources
- ⊕ SOs to prefer flexibility procurement when economically viable
- ⊕ Market based procurement
- ⊕ Further details in national regulation and European methodologies



Make sure you can participate!

🕒 ACER consultation
on revised draft 5 September
to 31 October 2024

🕒 Some of the revised topics
announced (revised draft not
yet released)



Main objectives on specific topics

Clear requirements for the implementation of **aggregation models** in wholesale electricity markets.



Efficient **TSO-DSO and DSO-DSO coordination** for identifying and solving system issues (congestion and voltage control).



Simplification of the **prequalification** processes and avoiding duplications for the provision of multiple services.



Clear requirements for the **interactions between markets** (incl. market-based procurement of services) to ensure **overall efficient** operation.



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ACER presentation in MESC, 13
June 2024

NODES view:

No need to “wait for Brussels” –
Action can be taken now

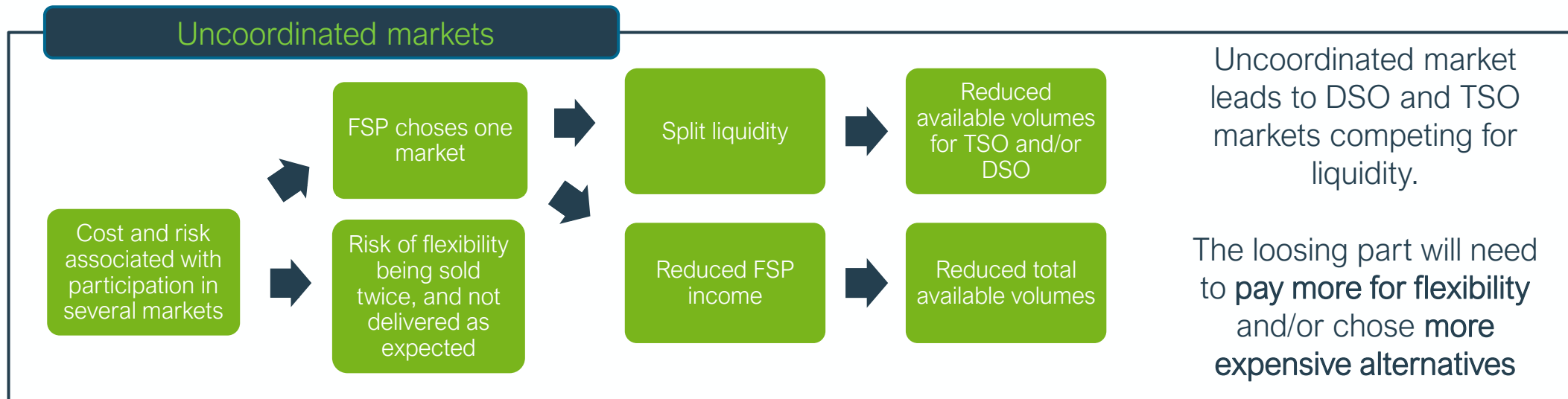
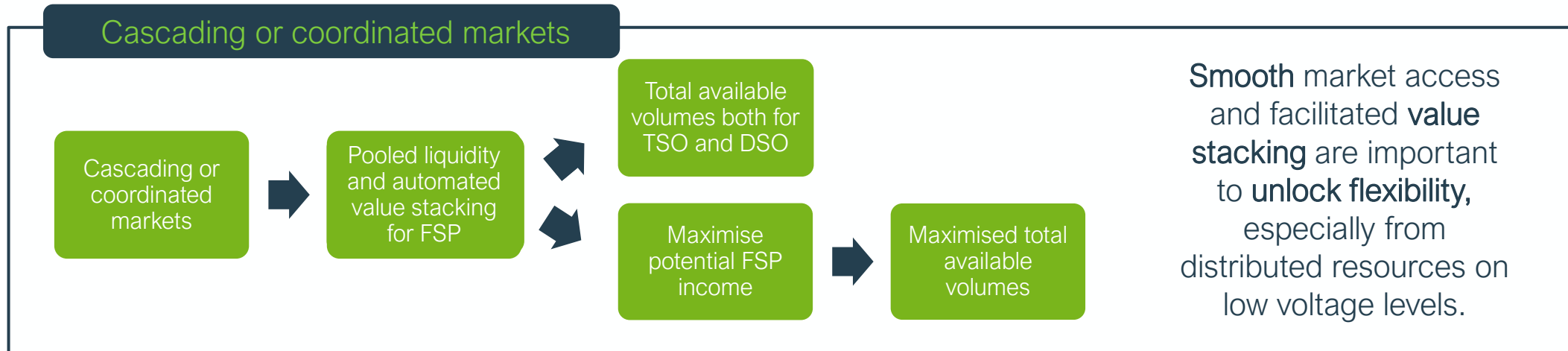


ACER 
European Union Agency for the Cooperation
of Energy Regulators

Christian
Zinglensen,
ACER Director,
ACER webinar on
market
monitoring report
19 January 2024

- ⌚ Get local flex markets started now
- ⌚ Transparency through independent market operators
- ⌚ Market based flexibility first
- ⌚ Integrate local flex markets with wholesale markets

Market coordination: shared vs. split liquidity

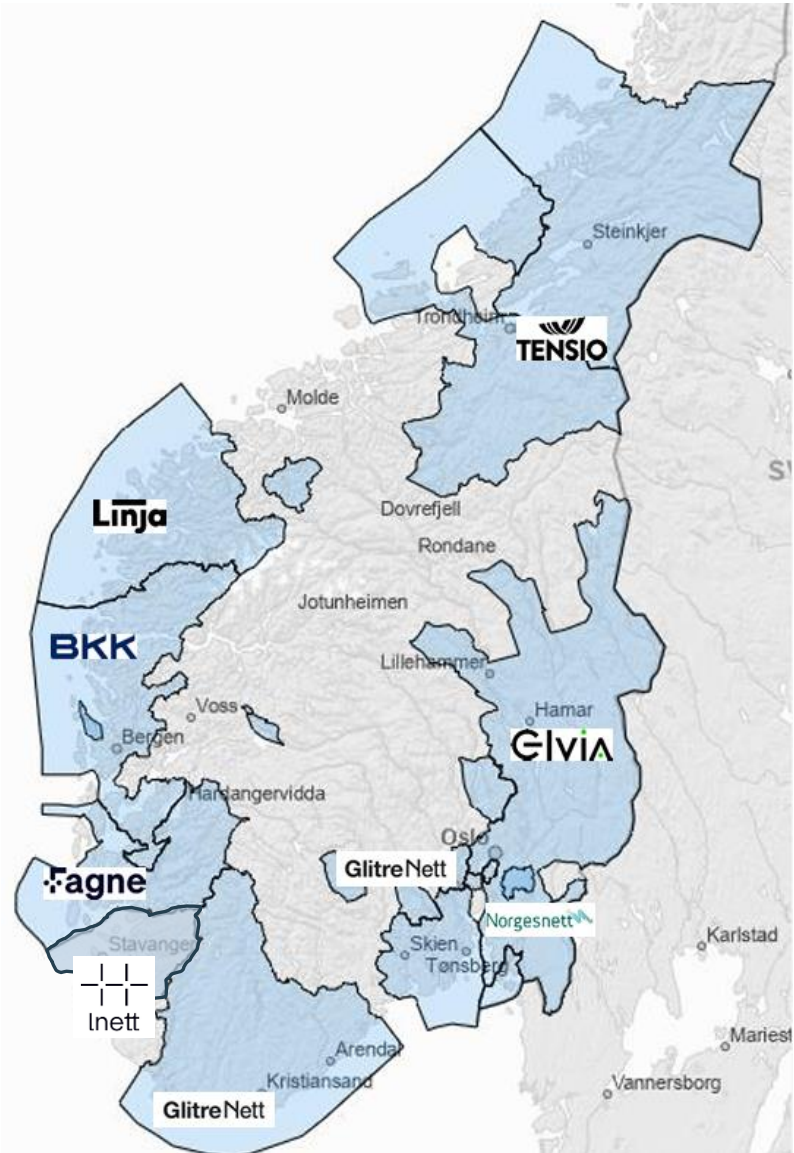


Euroflex

Building on NorFlex 2020-2023

8 DSOs from October 2024

Recruitment of
Flexibility Service Providers (sellers)
now

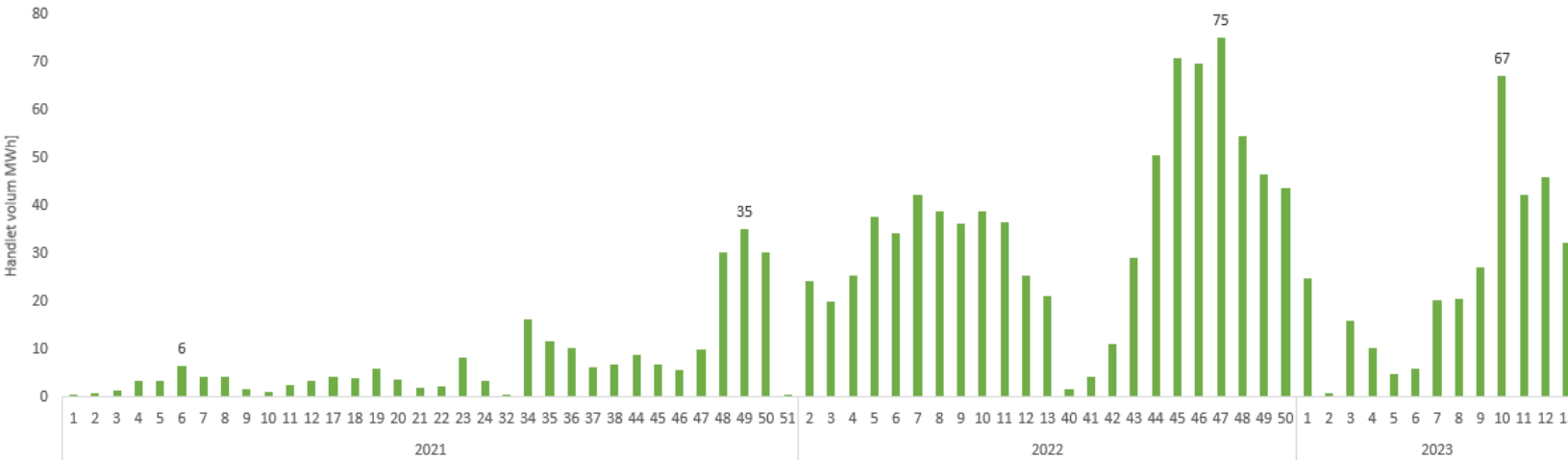


Flexibility markets evolve over time!



Jan 2021 – mid Mar 2023

# aggregators	8
# assets	> 4,000
traded volume	1,400 MW*h
# trades	> 30,000
average price	850 EUR/MW*h
total contracted value	1,190,000 EUR
smallest order	1 kW*h
largest order	5.4 MW*h



Trading period 1-2

Trading period 3 -5

Trading period 6 -7

2019-2021

2021

2022-2023

Selected substations

Testing of trading at selected substations in the east part of the municipality



Regional grid

50kV around the region's largest city established as a new trading area (orderbook)



The entire municipality (supply area)

Trading area expanded to the entire license area of the DSO



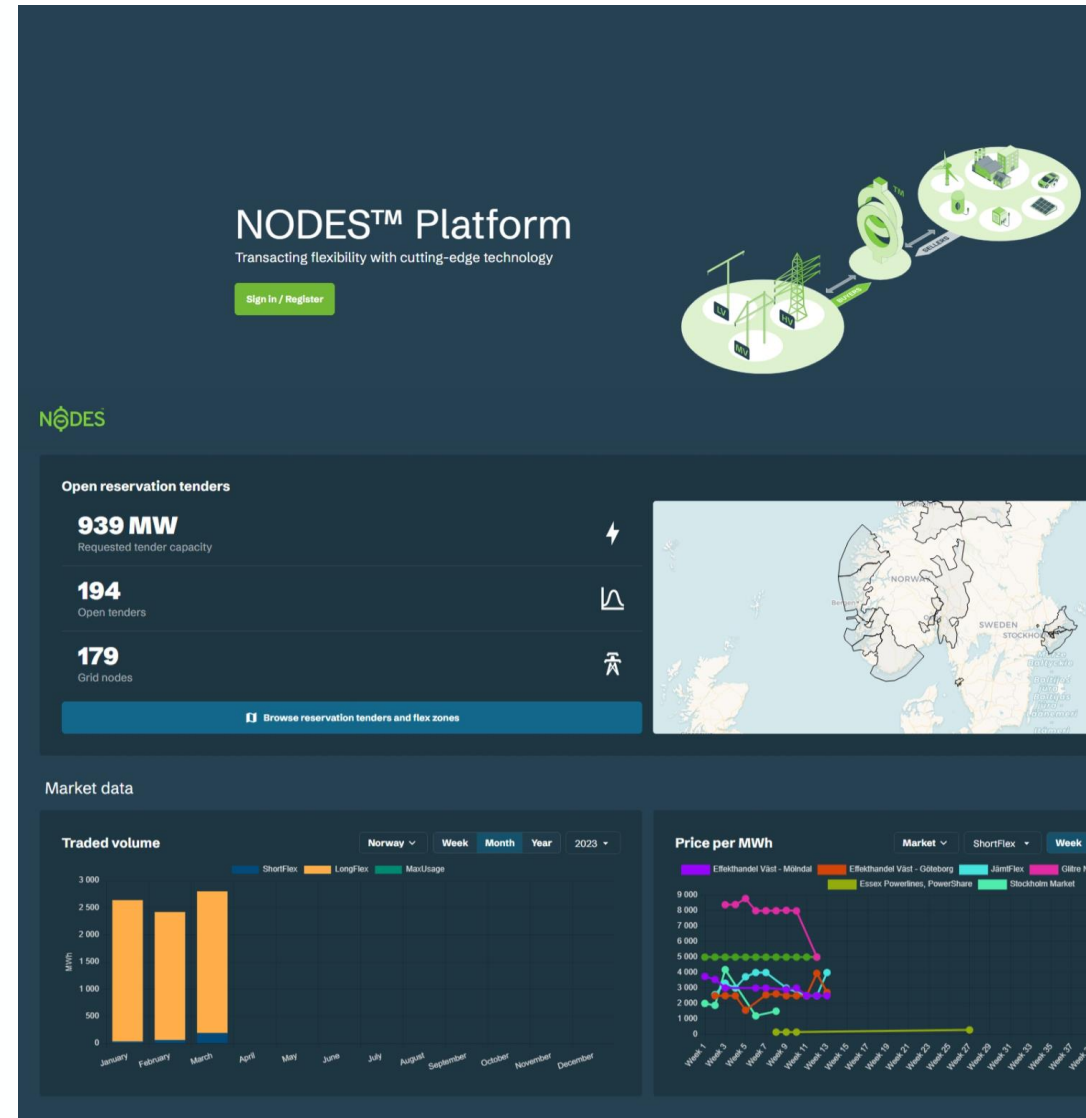
194 open reservation tenders for 939 MW

⌚ Prices above wholesale and balancing markets

Average price 850€/MWh (up)

⌚ Growing volumes

⌚ Expanding market area



NODES™

Thank you!