



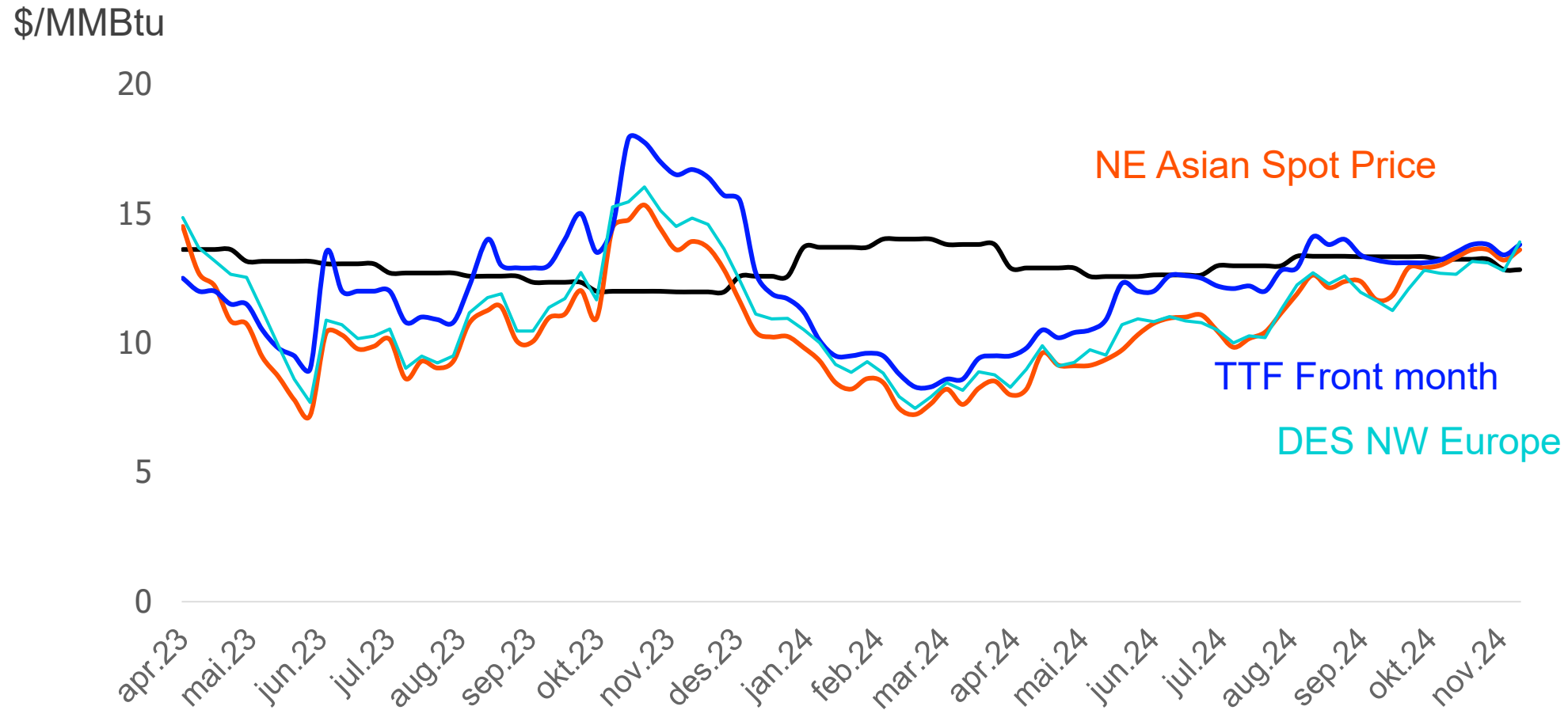
LNG Winter Outlook 2024/2025

Are we back to normal yet?



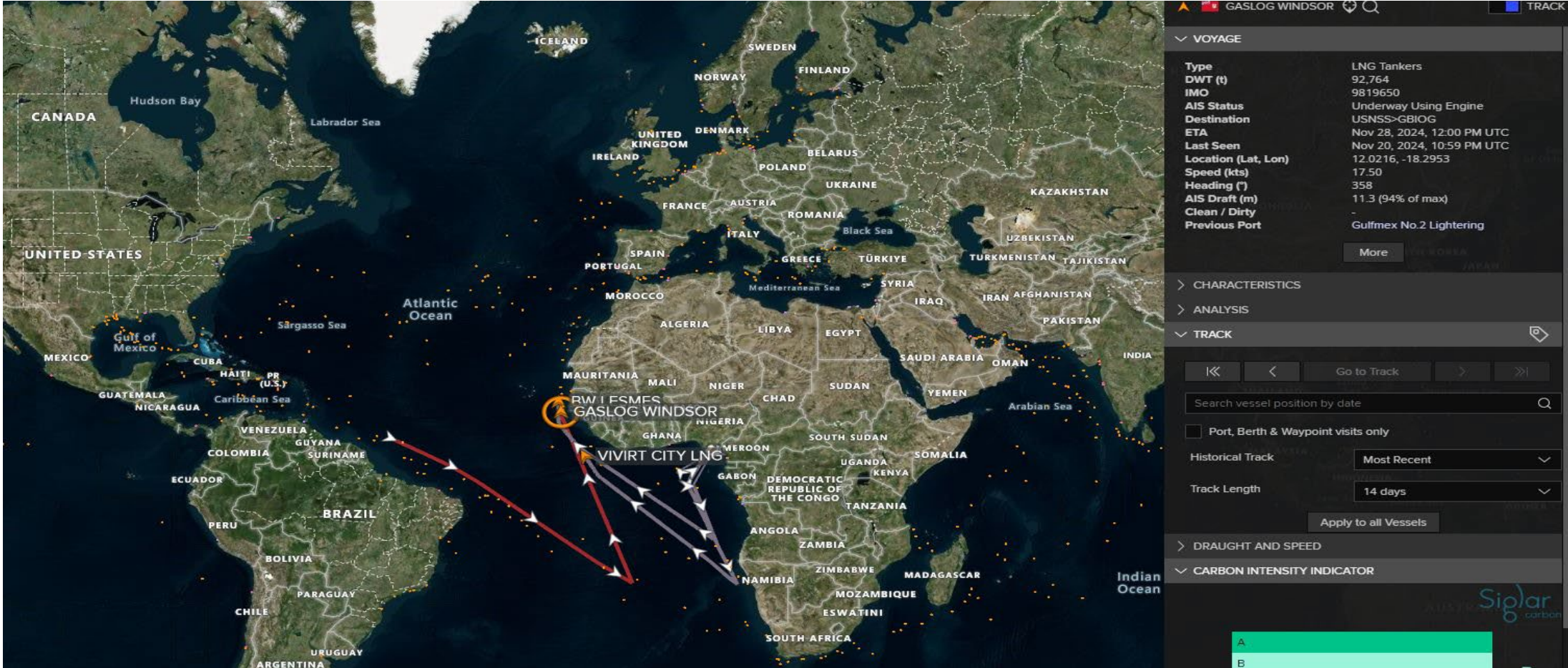
LSEG DATA &
ANALYTICS

GLOBAL GAS/LNG PRICES



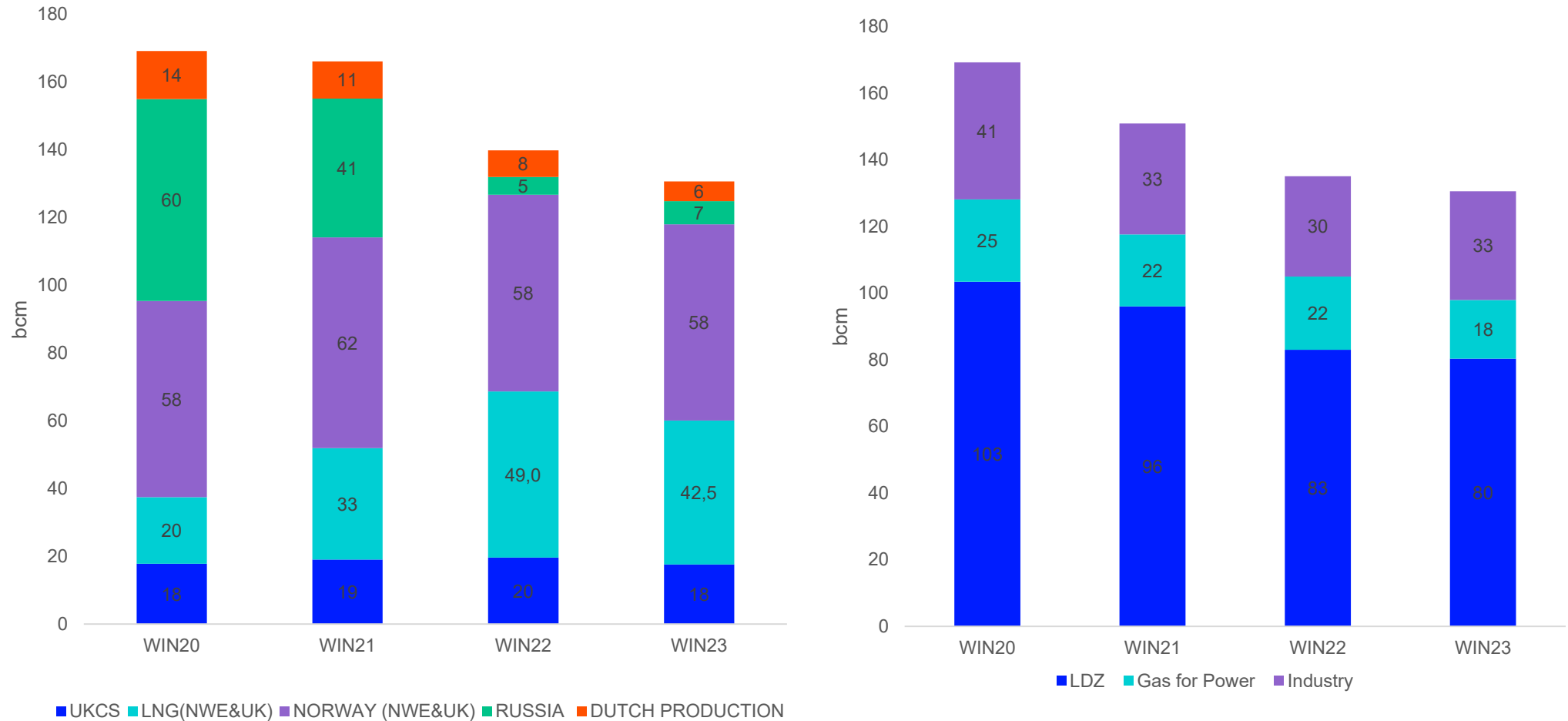
Source: Reuters News, ICE, ACER, LSEG Workspace

LNG CARGOES HEADING TO ASIA DIVERTED TOWARDS NW EUROPE



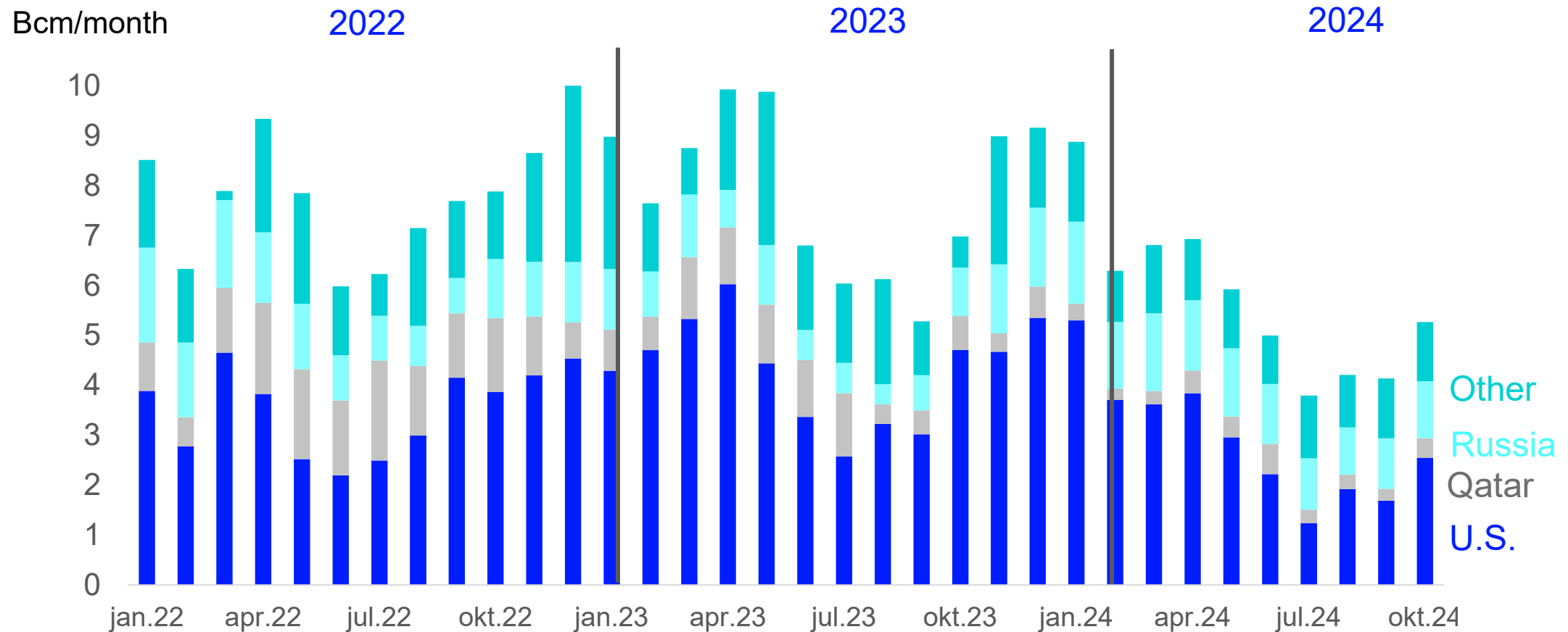
Source: LSEG Workspace

HISTORICAL BASELOAD DEMAND & SUPPLY NWE & UK



Source: LSEG Workspace

NW EUROPE – SLOW DOWN IN LNG CARGO ARRIVALS *

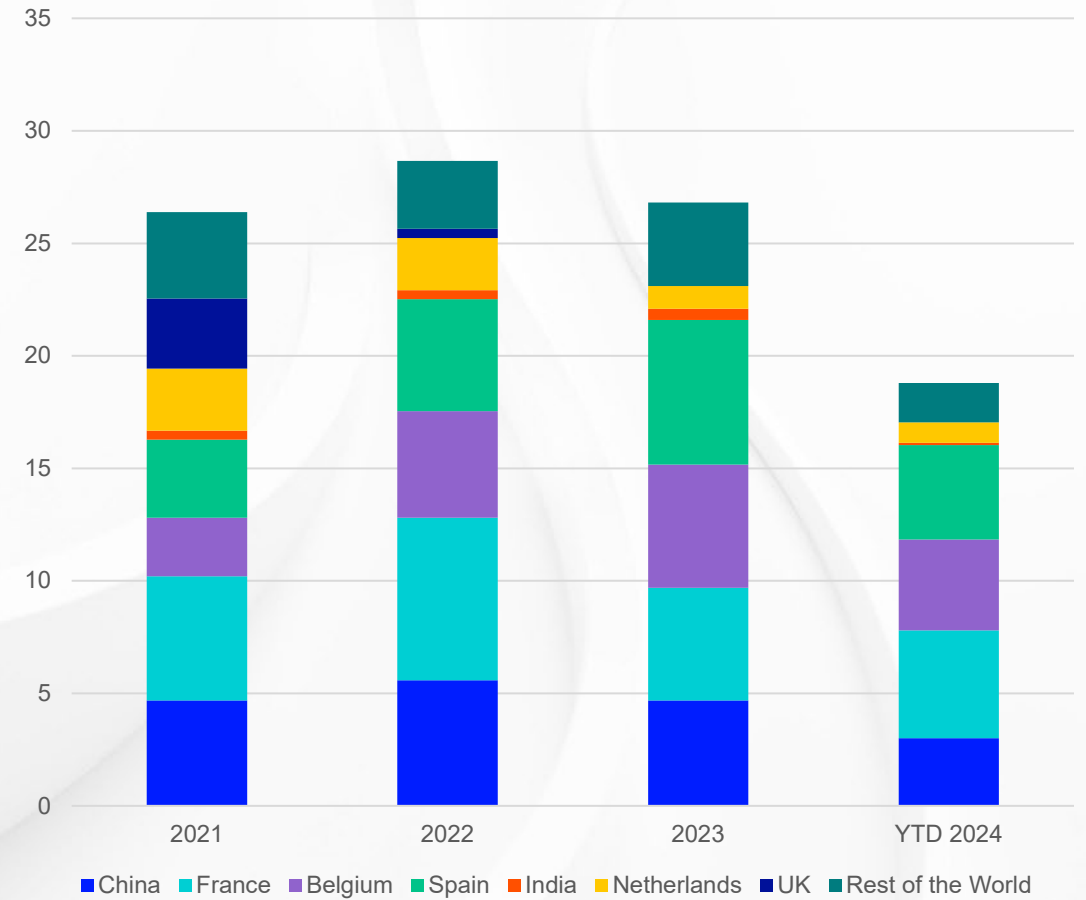
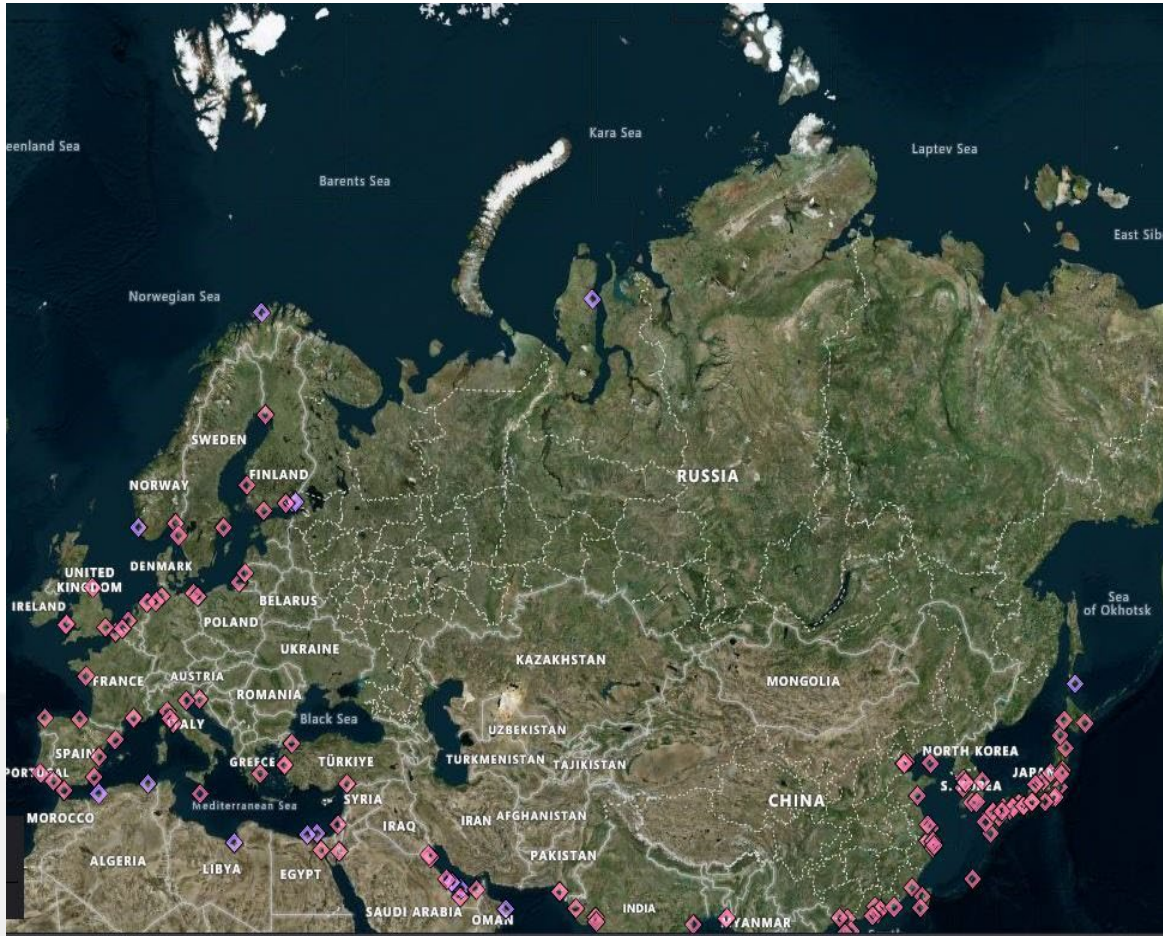


Source: LSEG Workspace, LNG Flows Data

* Gross imports

RUSSIAN LNG EXPORTS INTO EUROPE REMAIN STEADY

In 2024 YTD, Europe has accounted for 75% of exports from Yamal and Portovaya combined



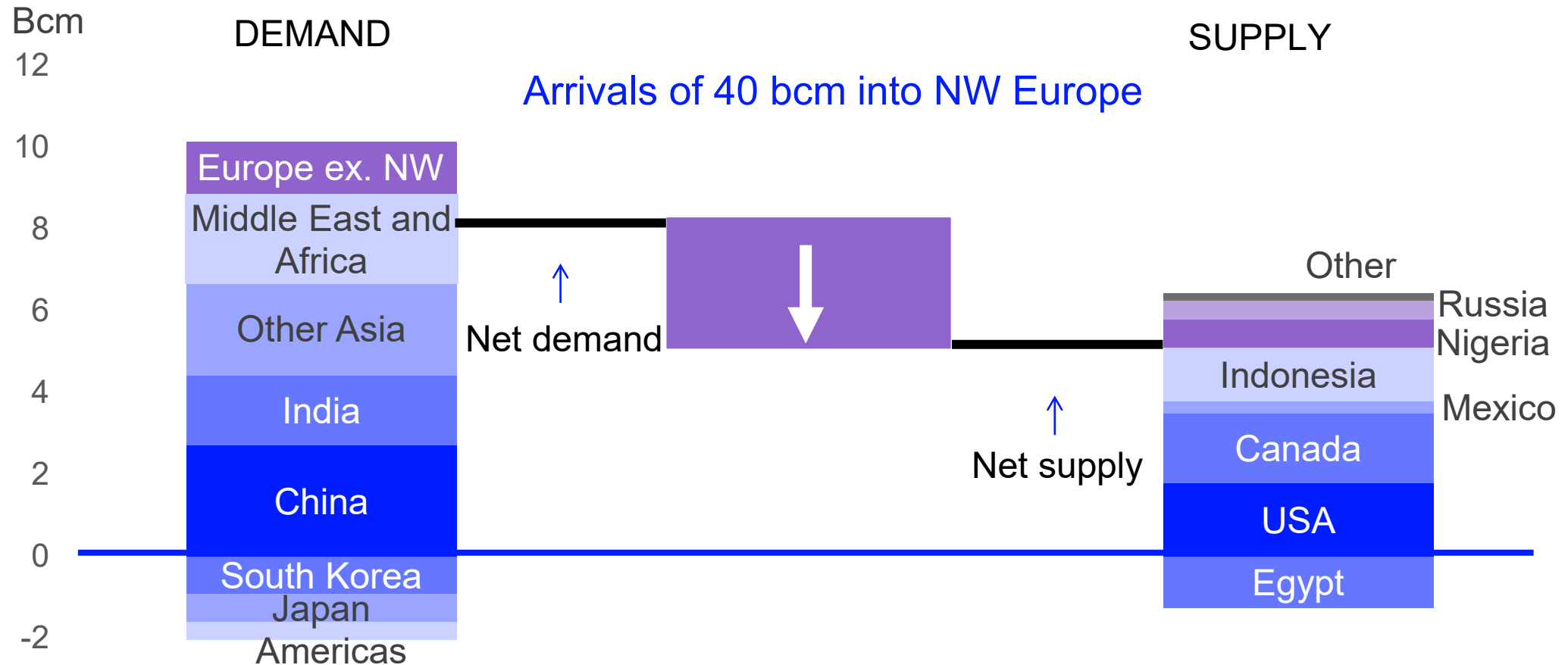
THE SAGA ON SANCTIONS ON RUSSIAN LNG

- Autumn 2023: U.S. sanctions on Arctic LNG 2 and two ships designed to serve as transshipment terminals/vessels for cargoes from the project -> led to multiple FM declarations
- Early April: Amendment of EU Gas Market Rules: The European Parliament voted to pass rules allowing European governments to preventing Russian firms from booking gas infrastructure capacity -> the ruling does not prevent Russian companies to utilise capacity already booked (Zeebrugge) – adopted 21 May
- Late June : Proposal for 14th sanction package: EC impose restrictions to Russian LNG, including a ban on transshipments/re-exports starting March 2025 + sanctions on Arctic LNG 2, Ust Luga and Murmansk LNG
- August : First cargo is lifted from Arctic LNG 2 onboard the Pioneer
- Late August : US imposes further sanctions on “dark LNG “ fleet linked to the Arctic LNG 2 project
- October : Arctic LNG 2 plant is shut again as the project remains unable to discharge any of the eight LNG cargoes loaded so far from the project
- November : European Union President says the bloc might consider replacing Russian LNG with US LNG cargoes

→ Steps on the way: REPowerEU initiative in March 2022 is aiming to phase out all Russian fossil fuel imports by 2027

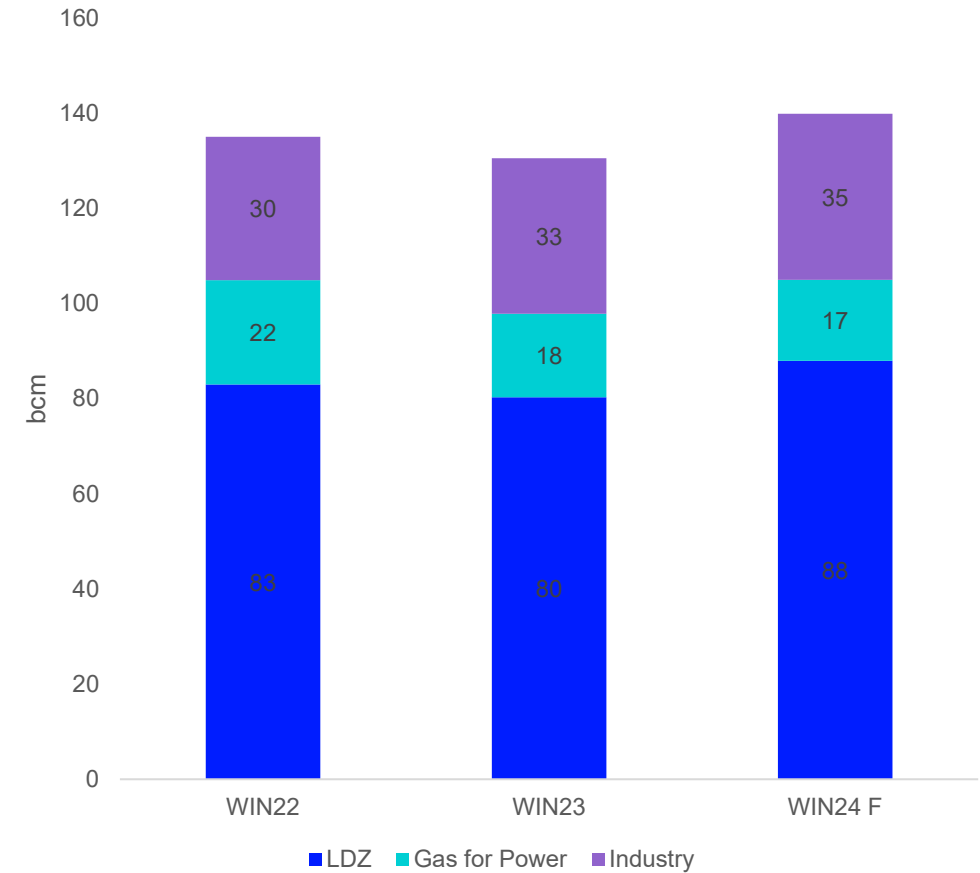
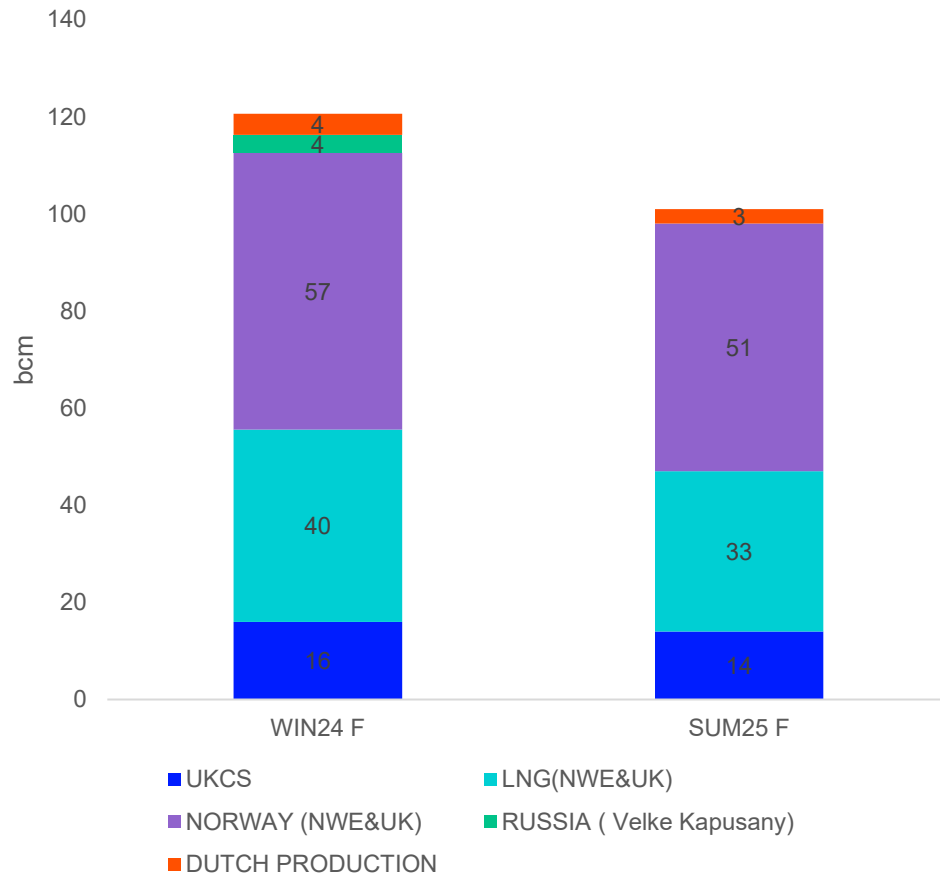
CHANGE IN GLOBAL LNG MARKET BALANCE COMPARED TO LAST WINTER

Expected decrease in arrivals to NW Europe of 2 bcm this winter



Source: LSEG Workspace

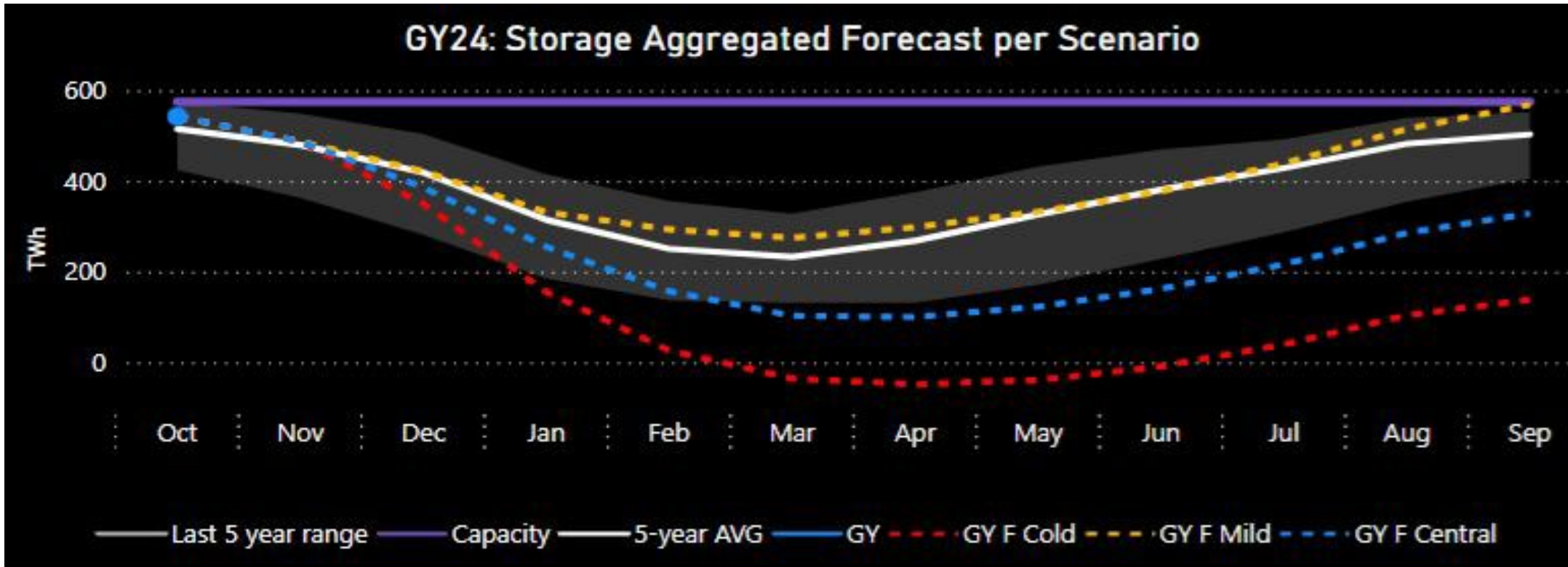
WIN24/SUM25: RISING DEMAND, DIP IN LNG & HALT OF RUSSIAN SUPPLY



Source: LSEG Workspace

STORAGES FOR GY24: BULLISH RISK REMAINS WITHOUT RUSSIAN GAS

Storages are projected to be completely depleted in a cold scenario



Source: LSEG Workspace

And – beyond this winter: up to and including Q3 2025

- Market balance expected to remain tight till the new supply wave hits in winter 2025/26
- Surge in competition for LNG cargoes should NW Europe come out of winter with significantly lower storages

SUPPLY:

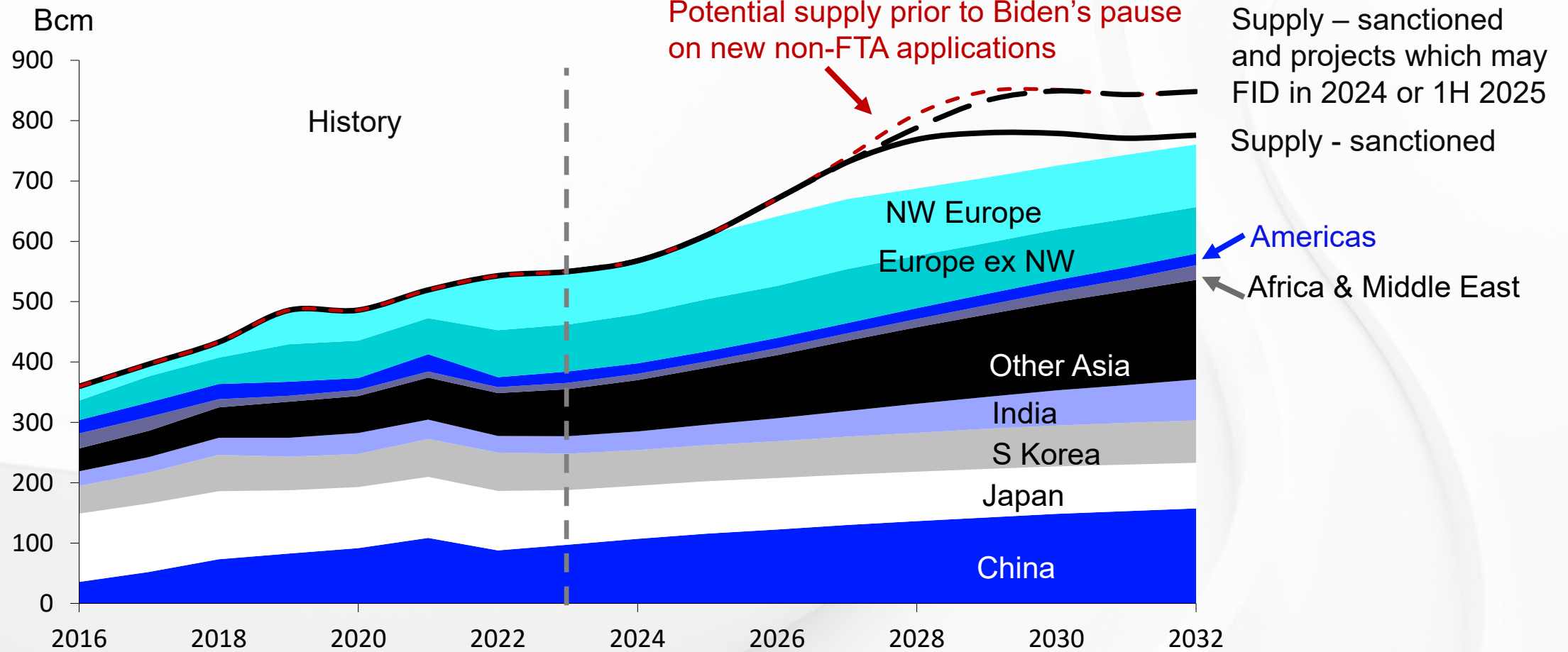
- Average growth rate expected to remain very moderate amid project delays
- Main contributors – US, Canada and Malaysia

DEMAND:

- China: modest LNG import growth
- Middle East- Growth driven by a further slump in Egypt's domestic gas output
- Japan : further dip in imports as more nuclear reactors are coming online
- Other Asia: continued healthy growth in LNG demand

Global LNG Market Balance to 2032

LNG imports by region vs global supply – sanctioned supply and projects which may FID in 2025*



* On 26 Jan, The Biden Administration decides to pause all new non-FTA applications. Assume 1 year delay to project start up.

Thanks

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